Crude Oil Stabilization and Recovery November 13, 2017

Marathon Composite Sample

INPUT				
Crude Oil Flow, bbls/day			2500	
Uncontrolled Heater Treater T,	<u> </u>		100	
Heater Treater T, F			130	
Heater Treater P, psig			30	
COSR Compressor P, psig			150	
Ambient Temperature, F			50	
Natural Gas Price, \$/MM BTU		\$	3.50	
Oil Cooler Outlet T, F			100	
VRT Vent Cooler Outlet T, F			70	
			70	
COMPRESSOR				
Compressor Super Heat, F			93.92	
Volume Index			7.55	
Haraanawar			34.98	
Temperature in/out, F			72	266
Pressure in/out, psig			2.0	150.0
COOLER			Q, BTU/H	Approach T, F
Oil Cooler Outlet			279,156	50
Vent Cooler			37,525	20
VRU Cooler			225,690	
RECOVERY AND VAPOR PRE	SSURE		<u>RVP</u>	BBL/DAY
Feed			26.1	2,500
Gasoline			150.4	104
Oil			9.1	2,350
Fuel Gas, MSCFD			77.9	
Oil Tank Vent, Tons/Year			0.0	
Recovered Value, \$/Month		\$	214,879	
VRU				HEATER TREATER
VRT OR TANK BLOWER GAS	SCRUBBER	1		
	1 y	<u></u>		
HEATER GAS (OPTIONAL) AIR COOLER	<u> </u>	SE	PARATOR	GASOLINE
VRT OIL			T	GASOLINE
				WATER
	STABILIZED CRUDE	OIL		
	_	1	NO FLASH!!!	TANK VENT
	g	DIL@		
		JPSI		